

# Numerical Heat Transfer Modeling of Large-Scale Hot Water Tanks and Pits

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## Introduction and Motivation

- Large-scale thermal energy storage (TES) is a key component for transition into sustainable energy utilization in urban centers.
- TES operation has an impact on the surroundings that is poorly investigated in literature.
- The influence of complex geometries and existence of groundwater cannot be examined with existing models.
- This paper describes the development of an axial symmetrical model for circular TES systems with its surrounding environment.

## TES Numerical Modelling

- A numerical model consisting of two component-level models is developed in COMSOL Multiphysics. One is TES fluid domain model, which is developed as 1-D model, while the other is an axial symmetrical 2-D model to represent the surroundings.

Energy balance equation for TES fluid domain:

$$(\rho A c_p) \frac{\partial T(t)}{\partial t} = -(\rho \dot{V}_w c_p) \frac{\partial T(t)}{\partial z} + A \nabla \cdot (\lambda_w \nabla T) - \dot{Q}_{loss,i}$$

- The approach was developed for a 3-D model, which enables to consider ground water flow.

Table. 1: Model parameters and its corresponding values

Parameter	Tank	Pit	Parameter	Value
Height	50 m	50 m	Overall cover heat transfer coefficient	0.15 W/(m <sup>2</sup> .K)
Base diameter	50,5 m	20 m	Overall wall heat transfer coefficient	0.3 W/(m <sup>2</sup> .K)
Top diameter	50,5 m	75,7 m	Overall bottom heat transfer coefficient	0.3 W/(m <sup>2</sup> .K)
Slope angle	90°	60,9°	Ground thermal conductivity	1.5 W/(m.K)

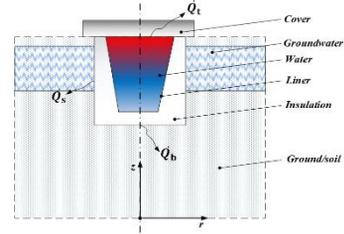


Fig. 1: Schematic overview of an underground pit with its surroundings.

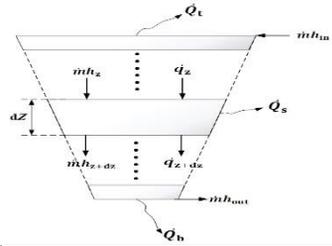


Fig. 2: 1-D finite differential element of the underground pit TES.

## Simulation Results

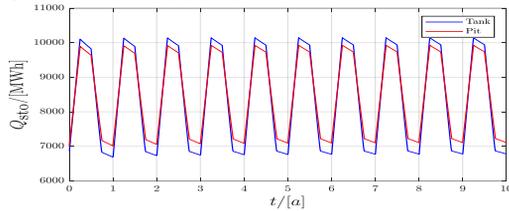


Fig. 3: Energy stored in the underground TES over 10 years.

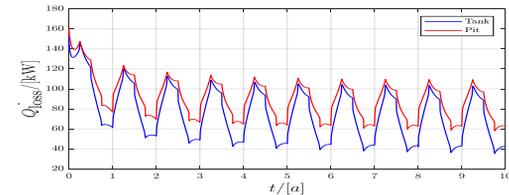


Fig. 4: Total thermal losses from the underground TES over 10 years.

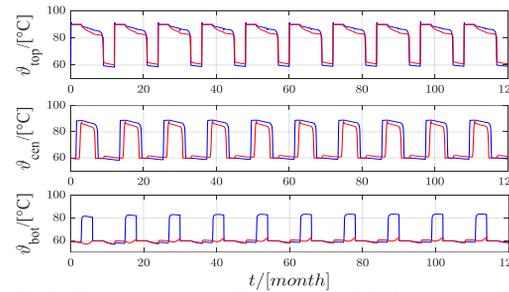


Fig. 5: Water temperature at different locations in TES over 10 years.

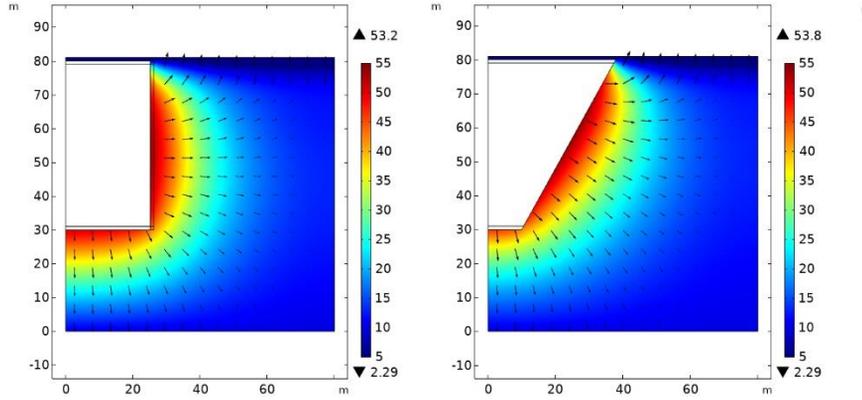


Fig. 6: Contour plots for the surroundings of the tank (left) and the pit (right) TES at the end of the 10th year.

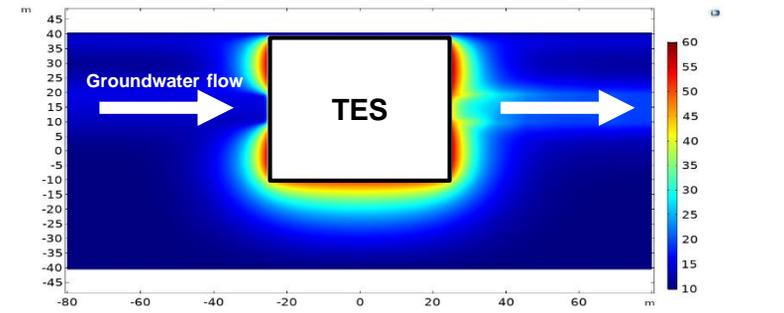


Fig. 7: Surroundings temperature in degree C for a tank with groundwater flow at the end of the 5th year.

## Conclusions

- The thermo-hydraulic behavior of the storage medium is correctly implemented and delivers qualitatively correct results.
- Validation of the model is ongoing.
- The ground is highly influenced, depending on the level of insulation and depending on the ground properties and ground water conditions. Surrounding's temperature can exceed 40 ° C.

## Outlook

The developed model can assist the development of cost-effective TES constructions and investigate both, the thermal performance of the TES and its influence on the surroundings.

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